#08-2 149 **VERY PRELIMINARY** 19-Sep-08

## ESTIMATED BUDGET EFFECTS OF THE "ENERGY IMPROVEMENT AND EXTENSION ACT OF 2008," SCHEDULED FOR CONSIDERATION ON THE SENATE FLOOR ON SEPTEMBER \_\_, 2008

## Fiscal Years 2009 - 2018

[Millions of Dollars]

Provision	Effective	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2009-13	2009-18
I. Energy Production Incentives													
A. Renewable Energy Incentives													
1. Extension and modification of the section 45													
renewable energy credit - extend by two years													
(one year for wind and refined coal) the section 45													
placed-in-service period (excluding Indian coal													
and solar facilities); add marine and hydrokinetic													
energy as qualified energy resource; allow new													
biomass units to qualify for credit; clarify													
definition of trash combustion facilities; change													
definition of qualified hydropower production; and													
remove market value test for refined coal and	F43	1.40	20.5	<b>7</b> 60		< <b>5</b> 0	1		<b>60.4</b>	600	<0. <b>7</b>	2 202	. o.1.
increase emissions standards for refined coal	[1]	-142	-395	-569	-633	-653	-661	-677	-694	-699	-695	-2,392	-5,817
2. Extension and modification of the section 48													
energy credit - add CHP and geothermal heat													
pump systems at 10% credit, increase fuel cell													
credit cap to \$1,500 per half KW, waive public utility rule, and allow against AMT; (sunset													
12/31/16)	[2]	-157	-198	-236	-217	-210	-224	-236	-230	-130	-56	-1,018	-1.894
3. Energy credit for commercial small wind property	[2]	-137	-190	-230	-217	-210	-224	-230	-230	-130	-30	-1,016	-1,094
(sunset 12/31/16)	ppisa DOE	-1	-2	-3	-4	-5	-7	-8	-10	-6	-2.	-16	-48
4. Extend and modify credit for residential energy	ppisa DOL	-1	-2	-3	-4	-3	-/	-0	-10	-0	-2	-10	-40
efficient property - allow credit against AMT,													
remove solar electric property cap; and add small													
wind (\$4,000 cap) and geothermal (\$2,000 cap)													
property (sunset 12/31/16)	tyba 12/31/07	-47	-127	-130	-135	-140	-146	-152	-157	-156	-106	-578	-1,294
rry (5511500 12/02/120)	-,	.,		100	100	1.5	1.0			100	100	2.0	-,

Li. DOE												
Li- DOE												
1.:- DOD												
bia DOE	-3	-8	-18	-29	-34	-35	-35	-35	-35	-35	-92	-267
	4.0	• 0	4.0	_							<b>-</b> 0	
[5]	-18	-20	-10	-6	-4	-2	[6]				-59	-61
[7]	710	20	00	00	00	0.0	100	70	1.0		207	
[/]	-519	-39	90	90	90	90	109	12	16		-287	
DOE	290	270	212	210	111	10	10	0	1.4	1.4	1 402	1 42
DOE	-369	-319	-312	-210	-111	-40	-10	9	14	14	-1,402	-1,424
DOE					Estimat	a Includa	d in Lina	Abova				
DOE .					- Estimai	е тстие	ı ın Line .	ADOVE				
DOE						203	271	271	271	271		1,28
202						200		-/-	-/-	-/-		1,20
DOE -					No	o Net Bud	get Effec	t				
							0 33					
DOE	-260	16	14	12	8	5	3	3	[9]	[9]	-211	-199
cdca DOE			-60	-155	-234	-284	-194	-104	-61	-29	-449	-1,119
tyea DOE	[6]	[6]	[6]	-1	-2	-3	-5	-7	-10	-13	-3	-41
DOE						No Reven	ue Effect					
•••••	-1,536	-1,152	-1,234	-1,288	-1,295	-1,112	-934	-882	-796	-651	-6,507	-10,87
	cdca DOE tyea DOE DOE	[7] -519  DOE -389  DOE  DOE  DOE -260  cdca DOE  tyea DOE [6]  DOE -519	[7]       -519       -39         DOE       -389       -379         DOE           DOE           DOE       -260       16         cdca DOE           tyea DOE       [6]       [6]         DOE	[7] -519 -39 90  DOE -389 -379 -312  DOE  DOE  DOE -260 16 14  cdca DOE60  tyea DOE [6] [6] [6]  DOE	[7] -519 -39 90 90  DOE -389 -379 -312 -210  DOE  DOE -260 16 14 12  cdca DOE60 -155  tyea DOE DOE -16  [6] [6] -1  DOE -17  [6] [6] [6] -1	[7] -519 -39 90 90 90  DOE -389 -379 -312 -210 -111  DOE Estimat  DOE No  DOE -260 16 14 12 8  cdca DOE60 -155 -234  tyea DOE DOE -60 [6] [6] -1 -2  DOE	DOE	Total   Tota	[7] -519 -39 90 90 90 90 109 72  DOE -389 -379 -312 -210 -111 -48 -10 9  DOE Estimate Included in Line Above  DOE No Net Budget Effect No Revenue Effect No	[7] -519 -39 90 90 90 90 109 72 16  DOE -389 -379 -312 -210 -111 -48 -10 9 14  DOE Estimate Included in Line Above  DOE -260 16 14 12 8 5 3 3 [9]  cdca DOE60 -155 -234 -284 -194 -104 -61  tyea DOE [6] [6] [6] -1 -2 -3 -5 -7 -10  DOE -80	[7] -519 -39 90 90 90 90 109 72 16  DOE -389 -379 -312 -210 -111 -48 -10 9 14 14  DOE 203 271 271 271 271  DOE No Net Budget Effect  DOE -260 16 14 12 8 5 3 3 [9] [9]  cdca DOE60 -155 -234 -284 -194 -104 -61 -29  tyea DOE [6] [6] [6] -1 -2 -3 -5 -7 -10 -13  DOE No Revenue Effect	[7] -519 -39 90 90 90 90 109 72 16287  DOE -389 -379 -312 -210 -111 -48 -10 9 14 14 -1,402  DOE 203 271 271 271 271  DOE No Net Budget Effect  DOE -260 16 14 12 8 5 3 3 [9] [9] -211  cdca DOE60 -155 -234 -284 -194 -104 -61 -29 -449  tyea DOE [6] [6] [6] -1 -2 -3 -5 -7 -10 -13 -3  DOE No Revenue Effect No Revenue Effect

Provision	Effective	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2009-13	2009-18
<ul><li>2. Extension and modification of credits for biodiesel and renewable diesel:</li><li>a. Extend biodiesel (including 10 cents per gallon</li></ul>													
small agri-biodesel producer credit), make \$1.00 per gallon credit available to all biodiesel, and add camelina to the nonexclusive list of sources for agri-biodiesel (sunset 12/31/09)	fpsoua 12/31/08	-370	-137									-507	-507
<ul> <li>Extend renewable diesel through 12/31/2009;</li> <li>eliminate thermal depolymerization requirement;</li> </ul>	•												
with petroleum products	*	[6]	-5									-5	-5
credit	fpsoua 12/31/08	[6]										[6]	[6]
provide incentive for fuels with sufficient nexus to the United States	[11]	42	16	3								61	61
4. Extension and modification of alternative fuels excise tax credits, credit allowed for aviation use of fuel, alternative fuel to include compressed or liquefied biomass gas, and additional carbon dioxide sequestration requirements for													
Fischer-Tropsch processing (sunset 12/31/09 for non-hydrogen fuels)	DOE & fsoua DOE		-61									-61	-61
motor vehicles - 250,000 vehicle cap, 4 kilowatt-hour battery minimum	tyba 12/31/08	[6]	-3	-25	-130	-156	-212	-233				-314	-758
<ul><li>6. Exclusion from heavy vehicles excise tax for idling reduction units and advanced insulation</li><li>7. Alternative fuel vehicle refueling property credit -</li></ul>	soia DOE	-2	-3	-5	-7	-9	-10	-12	-14	-15	-17	-27	-95
one-year extension including electric vehicle recharging stations, maximum \$30,000/30% credit	ppisa DOE & tyba DOE	-1	-31	-26	-9	-10	-12	-3	2	2	2	-77	-87
8. Income and gains from storage or transportation of alcohol fuels and mixtures, biodiesel fuels and mixtures, and alternative fuels and mixtures													
treated as qualifying income for publicly traded partnerships	tyea DOE	-4	-4	-5	-6	-7	-8	-9	-10	-12	-13	-26	-78

		2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2009-13	2009-18
9. Extension and modification of election to expense certain refineries (sunset 12/31/13)	ppisa DOE	-72	-79	-64	-721	-1,133	-144	443	356	288	233	-2,069	-894
income limitation on percentage depletion for oil and natural gas from marginal properties (sunset 12/31/09) ty	/ba 12/31/08	-81	-43									-124	-124
11. Extend transportation fringe benefit to bicycle													
	/ba 12/31/08	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-5	-10
Total of Transportation and Domestic Fuel Security Provi	isions	-490	-353	-124	-874	-1,316	-386	186	334	262	204	-3,157	-2,558
II. Energy Conservation and Efficiency Provisions													
1. Qualified energy conservation bonds (\$800 million													
	bia DOE	-7	-18	-27	-32	-32	-32	-32	-32	-32	-32	-116	-276
2. Extension and modification of credit for energy													
efficiency improvements to existing homes (sunset													
	oisa 12/31/08	-10	-817									-827	-827
3. Extension of energy efficient commercial buildings													
deduction (sunset 12/31/13)	DOE	-113	-183	-193	-197	-201	-59	17	15	13	10	-888	-891
4. Extension of credit for energy efficient new homes													
(sunset 12/31/09) pp	oisa 12/31/08	-21	-16	-6	-5	-4	-4	-3	-1			-52	-61
5. Extension and modification of energy efficient													
	pa 12/31/07	-182	-65	-36	-26	-11	-2					-320	-322
6. 10-year applicable recovery period for													
qualified smart electric distribution property,													
	ppisa DOE	-5	-17	-34	-53	-70	-89	-114	-143	-176	-213	-179	-915
7. Extend qualified green building and sustainable	DOE			2	_	_	_	_	_	_	_		4.5
design project bonds (sunset 9/30/12)	DOE		-1	-3	-5	-6	-6	-6	-6	-6	-6	-15	-45
8. Special depreciation allowance for certain reuse	-: 9/21/09	17	22	27	21	17	1.4	11	0	7	0	114	1.00
and recycling propertypp	pisa 8/31/08	-17	-32	-27	-21	-17	-14	-11	-8	-7	-8	-114	-162
Total of Energy Conservation and Efficiency Provisions	•••••	-355	-1,149	-326	-339	-341	-206	-149	-175	-208	-249	-2,511	-3,499
V. Revenue Provisions													
1. Freeze at 6% the section 199 deduction for income													
attributable to domestic production of oil, gas, or													
1	/ba 12/31/08		226	450	483	519	557	598	642	690	741	1,678	4,906

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Provision	Effective	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2009-13	2009-18
2. Eliminate the distinction between FOGEI and FORI and apply present-law FOGEI rules to all foreign income from the production and sale of oil													
and gas product	tyba 2008	89	194	204	214	225	236	248	260	273	287	926	2,230
transactions	[12]				42	264	457	983	1,482	1,669	1,773	306	6,670
<ul> <li>4. FUTA surtax of 0.2 percent (sunset 12/31/09) [8]</li> <li>5. Extend and increase excise tax rate for the Oil Spill Liability Trust Fund (\$0.08 through 12/31/16, and \$0.09 for 1/1/17 through 12/31/17); eliminate the provision that suspends the tax when the trust</li> </ul>	wpa 12/31/08	1,061	413									1,474	1,474
fund unobligated balance exceeds \$2.7 billion	[13] & DOE	155	157	159	161	162	163	164	165	206	221	795	1,715
Total of Provisions that Raise Revenue		1,305	990	813	900	1,170	1,413	1,993	2,549	2,838	3,022	5,179	16,995
NET TOTAL		-1,076	-1,664	-871	-1,601	-1,782	-291	1,096	1,826	2,096	2,326	-6,996	61

Joint Committee on Taxation

NOTE: Details may not add to totals due to rounding. Date of enactment is assumed to be October 1, 2008.

Legend for "Effective" column:

apa = appliances produced after

Apa = alcohol produced after

bia = bonds issued after

bib = bonds issued before

cdca = carbon dioxide captured after

DOE = date of enactment

ea = expenditures after

fpsoua = fuels produced, sold, or used after

frap = Federal regulations are prescribed

pa = payments after

ppisa = property placed in service after

soia = sales or installation after

spa = services performed after

tyba = taxable years beginning after

wpa = wages paid after

## Footnotes for Table #08-2 149:

- [1] The proposal is generally effective for property originally placed in service after December 31, 2008. The repeal of the credit phaseout is effective for taxable years ending after December 31, 2008. The production credit for marine renewables is effective for electricity produced and sold after the date of enactment in taxable years ending after the date of enactment.
- [2] The provision extending the 30-percent credit is generally effective on the date of enactment. The CHP credit and the increase in the credit cap for fuel cells apply to periods after the date of enactment, in taxable years ending after such date, under rules similar to the rules of section 48(m) of the Internal Revenue Code (the "Code") (as in effect on the day before the enactment of the Revenue Reconciliation Act of 1990). The provision relating to the restrictions on public utility property applies to periods after February 13, 2008, in taxable years ending after such date, under rules similar to the rules of section 48(m) of the Code (as in effect on the day before the enactment of the Revenue Reconciliation Act of 1990). The allowance of the credit against the alternative minimum tax is effective for taxable years beginning after the date of enactment. The energy credit for geothermal heat pump systems is effective for property placed in service after the date of enactment.
- [3] Credit rate set at 70 percent of the credit rate that would allow bonds to be issued without discount or premium.
- [4] Credit is available for 15 months for existing facilities and one year for new facilities.
- [5] Effective for fuel produced after October 1, 2008, and one year from date placed in service for new facilities.
- [6] Loss of less than \$500,000.
- [7] The extension and change in definition applies to transactions after December 31, 2007. The change in timing of transfer of operational control is effective as if included in the American Jobs Creation Act of 2004. The exception for property located outside the United States applies to transactions after the date of enactment.
- [8] Estimate provided by the Congressional Budget Office.
- [9] Gain of less than \$500,000.
- [10] Effective for property placed in service after the date of enactment in taxable years ending after the date of enactment.
- [11] Effective for claims for credit or payment made on or after May 15, 2008.
- [12] Generally effective for transactions on or after January 1, 2011, for stock in a corporation; January 1, 2012, for mutual funds; and January 1, 2013, for other securities.
- [13] Effective for the first quarter that begins more than 60 days after the date of enactment.